1-1 By: Schwertner, Menéndez S.B. No. 2194 1-2 1-3 (In the Senate - Filed April 12, 2021; April 12, 2021, read first time and referred to Committee on Jurisprudence; April 19, 2021, reported favorably by the following vote: Yeas 5, 1-4 1-5 Nays 0; April 19, 2021, sent to printer.) 1-6 COMMITTEE VOTE 1-7 Yea Nay Absent PNV 1-8 Х Huffman Х 1-9 Hinojosa 1-10 1-11 Creighton Х Χ Hughes 1-12 Х Johnson 1**-**13 1**-**14 A BILL TO BE ENTITLED AN ACT 1-15 relating to the regulation of certain retail electric products. 1-16 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS: 1**-**17 1**-**18 SECTION 1. Subchapter C, Chapter 39, Utilities Code, is amended by adding Section 39.110 to read as follows: 1-19 Sec. 39.110. WHOLESALE INDEXED PRODUCTS PROHIBITED. (a) this section, "wholesale indexed product" means a retail 1-20 In electric product in which the price a customer pays for electricity 1-21 includes a direct pass-through of real-time settlement point prices determined by the independent organization certified under Section 1-22 1-23 39.151 for the ERCOT power region. 1-24 (b) <u>A retail electric p</u>rovider may not offer a wholesale 1-25 indexed product to a residential or small commercial customer. 1-26 (c) A retail electric provider may enroll a customer other than a residential and small commercial customer in a wholesale indexed product if the provider obtains before the customer's 1-27 1-28 1-29 enrollment the customer's written and signed acknowledgment that 1-30 the customer accepts the potential price risks associated with a 1-31 1-32 wholesale indexed product. 1-33 (d) An acknowledgment described by Subsection (c) must include the following statements, in clear, boldfaced text, 1-34 accompanied by the signature of the customer: 1-35 (1) "I understand the volatility and fluctuation of wholesale energy pricing. I understand that I will be responsible for the fluctuations in wholesale energy prices and that my energy 1-36 1-37 1-38 1-39 bill can be multiple times higher in a month with high wholesale energy prices."; 1-40 (2) "I understand that the maximum wholesale energy rate in the wholesale energy market is much higher than the average wholesale energy rate and that energy prices can remain at the "I 1-41 1-42 1-43 maximum wholesale energy rate for many hours."; and 1 - 44(3) "I acknowledge that management 1-45 of <u>energy</u> use periods of high energy prices times is critical to 1-46 during <u>maintaining financial solvency.".</u> (e) A retail electric provider 1-47 1-48 must keep on file an 1-49 acknowledgment described by Subsection (c) for each customer while 1-50 the customer is enrolled with the provider in a wholesale indexed product. 1-51 1-52 SECTION 2. Section 39.112, Utilities Code, is amended to 1-53 read as follows: 1-54 NOTICE OF EXPIRATION AND PRICE CHANGE. (a) In Sec. 39.112. 1-55 this section, "fixed rate product" means a retail electric product with a term of at least three months for which the price for each 1-56 billing period, including recurring charges, does not change throughout the term of the contract, except that the price may vary 1-57 1-58 1-59 to reflect actual changes in transmission and distribution utility charges, changes to ERCOT or Texas Regional Entity administrative 1-60 1-61 fees charged to loads, or changes to federal, state, or local laws

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that result in new or modified fees or costs that are not within the 2-1 2-2 retail electric provider's control. 2-3 (b) A retail electric provider shall provide a residential 2-4 customer who has a fixed rate product with at least three [one] written <u>notices</u> [notice] of the date the fixed rate product will expire. The <u>notices</u> [notice] must <u>be provided</u>: (1) not less than 90 days and not more than 119 days 2-5 2-6 2-7 before the date the contract will expire, for the first notice; 2-8 (2) not less than 60 days and not more than 89 days 2-9 2**-**10 2**-**11 date that the contract will expire, for the second before the notice; and 2-12 (3)not less than 30 days and not more than 59 days before the date that the contract will expire, for the third notice. 2-13 2-14 (C) Each notice under Subsection (b) must be provided to the 2**-**15 2**-**16 customer: by mail at the customer's billing address; (1)2-17 (2) by e-mail, if the customer's e-mail address is available to the provider and if the customer has agreed to receive 2-18 2-19 notices by e-mail; and 2-20 2-21 (3) by text message, if the customer's text messaging information is available to the provider and if the contact 2-22 customer has agreed to receive notices by text message. A notice provided under Subsection (b) must: 2-23 (d) (1) [be sent to the customer's billing address by mail 2-24 2**-**25 2**-**26 at least 30, but not more than 60, days preceding the date the contract will expire; 2-27 [(2) be sent to the customer's e-mail address, if available to the provider and if the customer has agreed to receive 2-28 notices electronically, at least 30, but not more than 60, days preceding the date the contract will expire; 2-29 2-30 2-31 [(3)] for a notice provided by mail, include in a manner visible from [on] the outside of the envelope in which the notice is 2-32 sent, a statement that reads: "Contract Expiration Notice. 2-33 See 2-34 Enclosed."; 2-35 2-36 2-37 2-38 associated with the early termination of the customer's fixed rate 2-39 product; (4) describe any renewal offers the retail electric provider chooses to make available to the customer and identify 2-40 2-41 methods by which the customer may obtain the contract documents for 2-42 2-43 each of those products; and 2-44 (5) include the pricing terms for the default renewal product required under Subsection (f). (e) [(c)] A retail electric provider shall include on each 2-45 2-46 billing statement, in boldfaced and underlined text, the end date 2-47 2-48 of the fixed rate product. (f) Except as provided by Subsection (h), if a customer does not select another retail electric product before the expiration of the customer's contract term with a retail electric provider, the 2-49 2-50 2-51 provider shall automatically serve the customer through a default 2-52 2-53 renewal product. The default renewal product may be: 2-54 (1) a fixed rate product; or (2) a month-to-month product in which the price the customer pays for electricity may vary between billing cycles. 2-55 2-56 (g) A default renewal product that is a month-to-month 2-57 product must be based on clear and easily understood terms 2-58 2-59 described in the customer's most recent contract with the retail <u>electric provider.</u> (h) If a retail electric provider does not provide notice of 2-60 2-61 2-62 expiration of a customer's contract with the provider in the accordance with this section and the customer does not select 2-63 another retail electric product before the expiration of the customer's contract term with the provider, the customer's fixed rate product remains in effect until: 2-64 2-65 2-66 2-67 (1) the provider provides notice of the expiration of 2-68 the contract in accordance with this section and enrolls the 2-69 customer in a default renewal product; or

3-1	S.B. No. 2194 (2) the customer selects another retail electric
3-2	product.
3-3	(i) [(d)] No provision in this section shall be construed to
3-4	prohibit the commission from adopting rules that would provide a
3-5	greater degree of customer protection.
3-6	SECTION 3. The changes in law made by this Act apply only to
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3-8	product that is executed on or after the effective date of this Act.
3-9	An enrollment or re-enrollment of a customer in a retail electric
3-10	product that is executed before the effective date of this Act is
3-11	governed by the law as it existed immediately before the effective
3-12	date of this Act, and that law is continued in effect for that
3-13	purpose.
3-14	SECTION 4. This Act takes effect September 1, 2021.

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