S.B. No. 385

- 1 AN ACT
- 2 relating to the creation of programs to support the use of
- 3 alternative fuels, including an alternative fuel program to be
- 4 funded by the Texas emissions reduction plan fund and a grant
- 5 program for certain natural gas vehicles.
- 6 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 7 SECTION 1. Subsection (a), Section 386.252, Health and
- 8 Safety Code, as amended by Chapters 1125 (H.B. 1796) and 1232 (S.B.
- 9 1759), Acts of the 81st Legislature, Regular Session, 2009, is
- 10 reenacted and amended to read as follows:
- 11 (a) Money in the fund may be used only to implement and
- 12 administer programs established under the plan and shall be
- 13 allocated as follows:
- 14 (1) for the diesel emissions reduction incentive
- 15 program, 87.5 percent of the money in the fund, of which:
- 16 (A) not more than four percent may be used for the
- 17 clean school bus program;
- 18 (B) not more than 10 percent may be used for
- 19 on-road diesel purchase or lease incentives; [and]
- (C) a specified amount may be used for the new
- 21 technology implementation grant program, from which a defined
- 22 amount may be set aside for electricity storage projects related to
- 23 renewable energy;
- (D) five percent shall be used for the clean

- 1 fleet program;
- 2 (E) two percent may be used for the Texas
- 3 alternative fueling facilities program;
- 4 (F) not less than 16 percent shall be used for the
- 5 natural gas vehicle grant program; and
- 6 (G) not more than four percent may be used to
- 7 provide grants for natural gas fueling stations under Section
- 8 394.010;
- 9 (2) for the new technology research and development
- 10 program, nine percent of the money in the fund, of which:
- 11 (A) up to \$200,000 is allocated for a health
- 12 effects study;
- 13 (B) \$500,000 is to be deposited in the state
- 14 treasury to the credit of the clean air account created under
- 15 Section 382.0622 to supplement funding for air quality planning
- 16 activities in affected counties;
- 17 (C) not less than 20 percent is to be allocated
- 18 each year to support research related to air quality as provided by
- 19 Section 387.010; and
- (D) the balance is allocated each year to the
- 21 commission to be used to:
- (i) implement and administer the new
- 23 technology research and development program for the purpose of
- 24 identifying, testing, and evaluating new emissions-reducing
- 25 technologies with potential for commercialization in this state and
- 26 to facilitate their certification or verification; and
- 27 (ii) contract with the Energy Systems

- 1 Laboratory at the Texas Engineering Experiment Station for \$216,000
- 2 annually for the development and annual computation of creditable
- 3 statewide emissions reductions obtained through wind and other
- 4 renewable energy resources for the state implementation plan; and
- 5 (3) two percent is allocated to the commission and 1.5
- 6 percent is allocated to the laboratory for administrative costs
- 7 incurred by the commission and the laboratory.
- 8 SECTION 2. Section 386.252, Health and Safety Code, is
- 9 amended by adding Subsections (e), (f), and (g) to read as follows:
- 10 (e) The commission may allocate unexpended money designated
- 11 for the Texas alternative fueling facilities program to other
- 12 programs described under Subsection (a) after the commission
- 13 <u>allocates money to recipients under the alternative fueling</u>
- 14 facilities program.
- 15 (f) Notwithstanding Subsection (a), the commission may
- 16 reallocate money in the fund if:
- 17 (1) the commission, in consultation with the governor
- 18 and the advisory board, determines that the use of the money in the
- 19 fund for the program established under Chapter 394 will cause the
- 20 state to be in noncompliance with the state implementation plan to
- 21 the extent that federal action is likely; and
- 22 (2) the commission finds that the reallocation of some
- 23 or all of the funding for the program established under Chapter 394
- 24 would resolve the noncompliance.
- 25 (g) Under Subsection (f), the commission may not reallocate
- 26 more than the minimum amount of money necessary to resolve the
- 27 noncompliance.

- 1 SECTION 3. Subtitle C, Title 5, Health and Safety Code, is
- 2 amended by adding Chapters 393 and 394 to read as follows:
- 3 CHAPTER 393. ALTERNATIVE FUELING FACILITIES PROGRAM
- 4 Sec. 393.001. DEFINITIONS. In this chapter:
- 5 (1) "Alternative fuel" means a fuel other than
- 6 gasoline or diesel fuel, other than biodiesel fuel, including
- 7 electricity, compressed natural gas, liquified natural gas,
- 8 hydrogen, propane, or a mixture of fuels containing at least 85
- 9 percent methanol by volume.
- 10 (2) "Commission" means the Texas Commission on
- 11 Environmental Quality.
- 12 (3) "Program" means the Texas alternative fueling
- 13 facilities program established under this chapter.
- 14 Sec. 393.002. PROGRAM. (a) The commission shall establish
- 15 and administer the Texas alternative fueling facilities program to
- 16 provide fueling facilities for alternative fuel in nonattainment
- 17 areas. Under the program, the commission shall provide a grant for
- 18 each eligible facility to offset the cost of those facilities.
- 19 (b) An entity that constructs, reconstructs, or acquires an
- 20 alternative fueling facility is eligible to participate in the
- 21 program.
- Sec. 393.003. APPLICATION FOR GRANT. (a) An entity
- 23 operating in this state that constructs, reconstructs, or acquires
- 24 a facility to store, compress, or dispense alternative fuels may
- 25 apply for and receive a grant under the program.
- 26 (b) The commission may adopt guidelines to allow a regional
- 27 planning commission, council of governments, or similar regional

- 1 planning agency created under Chapter 391, Local Government Code,
- 2 or a private nonprofit organization to apply for and receive a grant
- 3 to improve the ability of the program to achieve its goals.
- 4 (c) An application for a grant under this chapter must be
- 5 made on a form provided by the commission and must contain the
- 6 information required by the commission.
- 7 Sec. 393.004. ELIGIBILITY OF FACILITIES FOR GRANTS.
- 8 (a) The commission by rule shall establish criteria for
- 9 prioritizing facilities eligible to receive grants under this
- 10 chapter. The commission shall review and revise the criteria as
- 11 appropriate.
- 12 (b) To be eligible for a grant under the program, the entity
- 13 receiving the grant must agree to make the alternative fueling
- 14 <u>facility</u> available to persons not associated with the entity at
- 15 times designated by the grant agreement.
- 16 (c) A recipient of a grant under this chapter is not
- 17 eligible to receive a second grant under this chapter for the same
- 18 <u>facility</u>.
- 19 <u>Sec. 393.005. RESTRICTION ON USE OF GRANT. A recipient of a</u>
- 20 grant under this chapter shall use the grant only to pay the costs
- 21 of the facility for which the grant is made. The recipient may not
- 22 use the grant to pay the recipient's administrative expenses.
- Sec. 393.006. AMOUNT OF GRANT. For each eligible facility
- 24 for which a recipient is awarded a grant under the program, the
- 25 commission shall award the grant in an amount equal to the lesser
- 26 of:
- 27 (1) 50 percent of the sum of the actual eligible costs

- 1 incurred by the grant recipient within deadlines established by the
- 2 commission to construct, reconstruct, or acquire the facility; or
- 3 (2) \$500,000.
- 4 Sec. 393.007. EXPIRATION. This chapter expires August 31,
- 5 2018.
- 6 CHAPTER 394. TEXAS NATURAL GAS VEHICLE GRANT PROGRAM
- 7 Sec. 394.001. DEFINITIONS. In this chapter:
- 8 <u>(1) "Advisory board" means the Texas Emissions</u>
- 9 Reduction Plan Advisory Board.
- 10 (2) "Commission" means the Texas Commission on
- 11 Environmental Quality.
- 12 (3) "Executive director" means the executive director
- 13 of the Texas Commission on Environmental Quality.
- 14 (4) "Heavy-duty motor vehicle" means a motor vehicle
- 15 <u>with:</u>
- (A) a gross vehicle weight rating of more than
- 17 <u>8,500 pounds; and</u>
- 18 (B) an engine certified to the United States
- 19 Environmental Protection Agency's standards for heavy-duty
- 20 engines.
- 21 (5) "Incremental cost" means the difference between
- 22 the manufacturer's suggested retail price of a baseline vehicle,
- 23 the documented dealer price of a baseline vehicle, cost to lease or
- 24 otherwise commercially finance a baseline vehicle, cost to repower
- 25 with a baseline engine, or other appropriate baseline cost
- 26 established by the commission, and the actual cost of the natural
- 27 gas vehicle purchase, lease, or other commercial financing, or

- 1 repower.
- 2 (6) "Medium-duty motor vehicle" means a motor vehicle
- 3 with a gross vehicle weight rating of more than 8,500 pounds that:
- 4 (A) is certified to the United States
- 5 Environmental Protection Agency's light-duty emissions standard;
- 6 or
- 7 (B) has an engine certified to the United States
- 8 Environmental Protection Agency's light-duty emissions standard.
- 9 <u>(7) "Motor vehicle" has the meaning assigned by</u>
- 10 Section 386.151.
- 11 (8) "Natural gas vehicle" means a motor vehicle that
- 12 receives not less than 75 percent of its power from compressed or
- 13 liquefied natural gas.
- 14 (9) "Program" means the Texas natural gas vehicle
- 15 grant program established under this chapter.
- Sec. 394.002. PROGRAM. The commission shall establish and
- 17 administer the Texas natural gas vehicle grant program to encourage
- 18 an entity that has a heavy-duty or medium-duty motor vehicle to
- 19 repower the vehicle with a natural gas engine or replace the vehicle
- 20 with a natural gas vehicle. Under the program, the commission shall
- 21 provide grants for eligible heavy-duty motor vehicles and
- 22 medium-duty motor vehicles to offset the incremental cost for the
- 23 entity of repowering or replacing the heavy-duty or medium-duty
- 24 motor vehicle.
- Sec. 394.003. QUALIFYING VEHICLES. (a) A vehicle is a
- 26 qualifying vehicle that may be considered for a grant under the
- 27 program if during the calendar year the entity:

1	(1) purchased, leased, or otherwise commercially
2	financed the vehicle as a new on-road heavy-duty or medium-duty
3	<pre>motor vehicle that:</pre>
4	(A) is a natural gas vehicle;
5	(B) is certified to current federal emissions
6	standards;
7	(C) replaces an on-road heavy-duty or
8	medium-duty motor vehicle of the same weight classification and
9	use; and
10	(D) is powered by an engine certified to:
11	(i) emit not more than 0.2 grams of nitrogen
12	oxides per brake horsepower hour; or
13	(ii) meet or exceed the United States
14	Environmental Protection Agency's Bin 5 standard for light-duty
15	engines when powering the vehicle; or
16	(2) repowered the on-road motor vehicle to a natural
17	gas vehicle powered by a natural gas engine that:
18	(A) is certified to current federal emissions
19	standards; and
20	(B) is:
21	(i) a heavy-duty engine that is certified
22	to emit not more than 0.2 grams of nitrogen oxides per brake
23	horsepower hour; or
24	(ii) certified to meet or exceed the United
25	States Environmental Protection Agency's Bin 5 standard for
26	light-duty engines when powering the vehicle.
27	(b) A heavy-duty or medium-duty motor vehicle is not a

- 1 qualifying vehicle if the vehicle or the natural gas engine
- 2 powering the vehicle:
- 3 (1) has been awarded a grant under this chapter for a
- 4 previous reporting period; or
- 5 (2) has received a similar grant or tax credit in
- 6 another jurisdiction if that grant or tax credit program is relied
- 7 on for credit in the state implementation plan.
- 8 Sec. 394.004. APPLICATION FOR GRANT. (a) Only an entity
- 9 operating in this state that operates a heavy-duty or medium-duty
- 10 motor vehicle may apply for and receive a grant under this chapter.
- 11 (b) An application for a grant under this chapter must be
- 12 made on a form provided by the commission and must contain the
- 13 information required by the commission.
- 14 (c) The commission, after consulting stakeholders, shall:
- 15 (1) simplify the application form; and
- 16 (2) minimize, to the maximum extent possible,
- 17 <u>documentation required for an application.</u>
- 18 Sec. 394.005. ELIGIBILITY FOR GRANTS. (a) The commission
- 19 by rule shall establish criteria for prioritizing qualifying
- 20 vehicles eligible to receive grants under this chapter. The
- 21 commission shall review and revise the criteria as appropriate
- 22 after consultation with the advisory board.
- 23 (b) To be eligible for a grant under the program:
- 24 <u>(1) the use of the qualifying vehicle must be</u>
- 25 projected to result in a reduction in emissions of nitrogen oxides
- 26 of at least 25 percent as compared to the motor vehicle or engine
- 27 being replaced, based on:

1	(A) the baseline emission level set by the
2	commission under Subsection (g); and
3	(B) the certified emission rate of the new
4	vehicle; and
5	(2) the qualifying vehicle must:
6	(A) replace a heavy-duty or medium-duty motor
7	<pre>vehicle that:</pre>
8	(i) is an on-road vehicle that has been
9	owned, leased, or otherwise commercially financed and registered
10	and operated by the applicant in Texas for at least the two years
11	immediately preceding the submission of a grant application;
12	(ii) satisfies any minimum average annual
13	mileage or fuel usage requirements established by the commission;
14	(iii) satisfies any minimum percentage of
15	annual usage requirements established by the commission; and
16	(iv) is in operating condition and has at
17	least two years of remaining useful life, as determined in
18	accordance with criteria established by the commission; or
19	(B) be a heavy-duty or medium-duty motor vehicle
20	repowered with a natural gas engine that:
21	(i) is installed in an on-road vehicle that
22	has been owned, leased, or otherwise commercially financed and
23	registered and operated by the applicant in Texas for at least the
24	two years immediately preceding the submission of a grant
25	application;
26	(ii) satisfies any minimum average annual
27	mileage or fuel usage requirements established by the commission;

1	(iii) satisfies any minimum percentage of
2	annual usage requirements established by the commission; and
3	(iv) is installed in an on-road vehicle
4	that, at the time of the vehicle's repowering, was in operating
5	condition and had at least two years of remaining useful life, as
6	determined in accordance with criteria established by the
7	commission.
8	(c) As a condition of receiving a grant, the qualifying
9	vehicle must be continuously owned, leased, or otherwise
10	commercially financed and registered and operated in the state by
11	the grant recipient until the earlier of the fourth anniversary of
12	the date of reimbursement of the grant-funded expenses or until the
13	date the vehicle has been in operation for 400,000 miles after the
14	date of reimbursement. Not less than 75 percent of the annual use
15	of the qualifying vehicle, either mileage or fuel use as determined
16	by the commission, must occur in:
17	(1) the counties any part of which are included in the
18	area described by Section 394.010(a); or
19	(2) counties designated as nonattainment areas within
20	the meaning of Section 107(d) of the federal Clean Air Act (42
21	<u>U.S.C. Section 7407).</u>
22	(d) The commission shall include and enforce the usage
23	provisions in the grant contracts. The commission shall monitor
24	compliance with the ownership, leasing, and usage requirements,
25	including submission of reports on at least an annual basis, or more
26	frequently as determined by the commission.

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(e) The commission by contract may require the return of all

- 1 or a portion of grant funds for a grant recipient's noncompliance
- 2 with the usage and percentage of use requirements under this
- 3 section.
- 4 (f) A heavy-duty or medium-duty motor vehicle replaced
- 5 under this program must be rendered permanently inoperable by
- 6 crushing the vehicle, by making a hole in the engine block and
- 7 permanently destroying the frame of the vehicle, or by another
- 8 method approved by the commission that permanently removes the
- 9 vehicle from operation in this state. The commission shall
- 10 establish criteria for ensuring the permanent destruction of the
- 11 <u>engine or vehicle. The commission shall enforce the destruction</u>
- 12 requirements.
- 13 (g) The commission shall establish baseline emission levels
- 14 for emissions of nitrogen oxides for on-road heavy-duty or
- 15 medium-duty motor vehicles being replaced by using the emission
- 16 certification for the engine or vehicle being replaced. The
- 17 commission may consider deterioration of the emission performance
- 18 of the engine of the vehicle being replaced in establishing the
- 19 <u>baseline emission level.</u> The commission may consider and establish
- 20 baseline emission rates for additional pollutants of concern, as
- 21 determined by the commission after consultation with the advisory
- 22 <u>board.</u>
- 23 (h) Mileage or fuel use requirements established by the
- 24 commission under Subsection (b)(2)(A)(ii) may differ by vehicle
- 25 weight categories and type of use.
- 26 (i) The executive director shall waive the requirements of
- 27 Subsection (b)(2)(A)(i) on a finding of good cause, which may

- 1 include short lapses in registration or operation due to economic
- 2 conditions, seasonal work, or other circumstances.
- 3 Sec. 394.006. RESTRICTION ON USE OF GRANT. A recipient of a
- 4 grant under this chapter shall use the grant to pay the incremental
- 5 costs of the replacement for which the grant is made, which may
- 6 include the initial cost of the natural gas vehicle or natural gas
- 7 engine and the reasonable and necessary expenses incurred for the
- 8 labor needed to install emissions-reducing equipment. The
- 9 recipient may not use the grant to pay the recipient's
- 10 administrative expenses.
- 11 Sec. 394.007. AMOUNT OF GRANT. (a) The commission shall
- 12 develop a grant schedule that:
- 13 (1) assigns a standardized grant in an amount between
- 14 60 and 90 percent of the incremental cost of a natural gas vehicle
- 15 purchase, lease, other commercial finance, or repowering;
- 16 <u>(2) is based on:</u>
- 17 (A) the certified emission level of nitrogen
- 18 oxides, or other pollutants as determined by the commission, of the
- 19 engine powering the natural gas vehicle; and
- 20 (B) the usage of the natural gas vehicle; and
- 21 (3) may take into account the overall emissions
- 22 reduction achieved by the natural gas vehicle.
- (b) Not less than 60 percent of the total amount of grants
- 24 <u>awarded under this chapter for the purchase and repowering of motor</u>
- 25 vehicles must be awarded to motor vehicles with a gross vehicle
- 26 weight rating of at least 33,001 pounds. The minimum grant
- 27 requirement under this subsection does not apply if the commission

- 1 does not receive enough grant applications to satisfy the
- 2 requirement for motor vehicles described by this subsection that
- 3 are eligible to receive a grant under this chapter.
- 4 (c) A person may not receive a grant under this chapter
- 5 that, when combined with any other grant, tax credit, or other
- 6 governmental incentive, exceeds the incremental cost of the vehicle
- 7 for which the grant is awarded. A person shall return to the
- 8 commission the amount of a grant awarded under this chapter that,
- 9 when combined with any other grant, tax credit, or other
- 10 governmental incentive, exceeds the incremental cost of the vehicle
- 11 for which the grant is awarded.
- 12 (d) The commission shall reduce the amount of a grant
- 13 awarded under this chapter as necessary to keep the combined
- 14 incentive total at or below the incremental cost of the vehicle for
- 15 which the grant is awarded if the grant recipient is eligible to
- 16 receive an automatic incentive at or before the time a grant is
- 17 <u>awarded under this chapter.</u>
- 18 Sec. 394.008. GRANT PROCEDURES. (a) The commission shall
- 19 adopt procedures for:
- 20 (1) awarding grants under this chapter in the form of
- 21 rebates; and
- (2) streamlining the grant application, contracting,
- 23 reimbursement, and reporting process for qualifying natural gas
- 24 <u>vehicle purchases or repowers.</u>
- 25 (b) Procedures adopted under this section must:
- 26 (1) provide for the commission to compile and
- 27 regularly update a listing of preapproved natural gas vehicles:

1	(A) powered by natural gas engines certified to
2	emit not more than 0.2 grams of nitrogen oxides per brake horsepower
3	hour; or
4	(B) certified to the United States Environmental
5	Protection Agency's light-duty Bin 5 standard or better;
6	(2) if a federal standard for the calculation of
7	emissions reductions exists, provide a method to calculate the
8	reduction in emissions of nitrogen oxides, volatile organic
9	compounds, carbon monoxide, particulate matter, and sulfur
10	compounds for each replacement or repowering;
11	(3) assign a standardized rebate amount for each
12	qualifying vehicle under Section 394.007;
13	(4) allow for processing rebates on an ongoing
14	<pre>first-come, first-served basis;</pre>
15	(5) provide for contracts between the commission and
16	participating dealers under Section 394.009;
17	(6) allow grant recipients to assign their grant funds
18	to participating dealers to offset the purchase or lease price;
19	(7) require grant applicants to identify natural gas
20	fueling stations that are available to fuel the qualifying vehicle
21	in the area of its use;
22	(8) provide for payment not later than the 30th day
23	after the date the request for reimbursement for an approved grant
24	<u>is received;</u>
25	(9) provide for application submission and
26	application status checks to be made over the Internet; and
27	(10) consolidate, simplify, and reduce the

- 1 administrative work for applicants and the commission associated
- 2 with grant application, contracting, reimbursement, and reporting
- 3 requirements.
- 4 (c) The commission, or its designee, shall oversee the grant
- 5 process and is responsible for final approval of any grant.
- 6 (d) Grant recipients are responsible for meeting all grant
- 7 conditions, including reporting and monitoring as required by the
- 8 commission through the grant contract.
- 9 <u>Sec. 394.009. PARTICIPATING DEALERS. (a) In this section,</u>
- 10 "participating dealer" means a person who:
- 11 (1) sells, leases, or otherwise commercially finances
- 12 on-road heavy-duty or medium-duty natural gas vehicles or
- 13 heavy-duty or medium-duty natural gas engines; and
- 14 (2) has satisfied all requirements established by the
- 15 commission for participation in the program as a dealer.
- 16 (b) A participating dealer must agree to the terms and
- 17 conditions of a standardized contract developed by the commission.
- 18 (c) A participating dealer shall:
- 19 (1) provide information regarding natural gas vehicle
- 20 grants to fleet operators;
- (2) assist an applicant who purchases, leases, or
- 22 otherwise commercially finances a natural gas vehicle or engine
- 23 from the dealer with the completion of the application; and
- 24 (3) submit completed applications and documentation
- 25 to the commission on behalf of an applicant who purchases, leases,
- 26 or otherwise commercially finances a natural gas vehicle or engine
- 27 from the dealer.

vehicles and heavy-duty or medium-duty natural gas engines.

(d) A participating dealer may not approve a grant.

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- Sec. 394.010. CLEAN TRANSPORTATION TRIANGLE. (a) 8 9 ensure that natural gas vehicles purchased, leased, or otherwise commercially financed or repowered under the program have access to 10 11 fuel, and to build the foundation for a self-sustaining market for natural gas vehicles in Texas, the commission shall award grants to 12 13 support the development of a network of natural gas vehicle fueling stations along the interstate highways connecting Houston, San 14 Antonio, Dallas, and Fort Worth. In awarding the grants, the 15 commission shall provide for: 16
- (1) strategically placed natural gas vehicle fueling

 stations in and between the Houston, San Antonio, and Dallas-Fort

 Worth areas to enable a natural gas vehicle to travel along that

 triangular area relying solely on natural gas fuel;
- (2) grants to be dispersed through a competitive bidding process to offset a portion of the cost of installation of the natural gas dispensing equipment;
- 24 (3) contracts that require the recipient stations to
 25 meet operational, maintenance, and reporting requirements as
 26 specified by the commission; and
- 27 (4) a listing, to be maintained by the commission and

- 1 made available to the public online, of all natural gas vehicle
- 2 fueling stations that have received grant funding, including
- 3 location and hours of operation.
- 4 (b) The commission may not award more than:
- 5 (1) three station grants to any entity; or
- 6 (2) one grant for each station.
- 7 (c) Grants awarded under this section may not exceed:
- 8 (1) \$100,000 for a compressed natural gas station;
- 9 (2) \$250,000 for a liquefied natural gas station; or
- 10 (3) \$400,000 for a station providing both liquefied
- 11 and compressed natural gas.
- 12 (d) Stations funded by grants under this section must be
- 13 publicly accessible and located not more than three miles from an
- 14 interstate highway system. The commission shall give preference
- 15 to:
- 16 (1) stations providing both liquefied natural gas and
- 17 compressed natural gas at a single location; and
- 18 (2) stations located not more than one mile from an
- 19 interstate highway system.
- 20 (e) To meet the goals of this section, the commission may
- 21 solicit grant applications under this section for a new fueling
- 22 station in a specific area or location.
- 23 (f) Grants made under this section are not subject to the
- 24 requirements of Sections 394.002 through 394.008. The commission
- 25 shall develop an application package and review applications in
- 26 accordance with Sections 386.110 and 386.111.
- 27 (g) The commission, in consultation with the natural gas

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- 1 industry, shall determine the most efficient use of funding for the
- 2 station grants under this section to maximize the availability of
- 3 natural gas fueling stations.
- 4 Sec. 394.011. ADMINISTRATION OF PROGRAM. The commission
- 5 may contract with one or more entities for administration of the
- 6 program.
- 7 Sec. 394.012. EXPIRATION. This chapter expires August 31,
- 8 2017.
- 9 SECTION 4. The Texas Commission on Environmental Quality
- 10 shall adopt rules under Section 393.004, Health and Safety Code, as
- 11 added by this Act, as soon as practicable after the effective date
- 12 of this Act.
- 13 SECTION 5. The Texas Commission on Environmental Quality
- 14 shall adopt rules and establish procedures under Chapter 394,
- 15 Health and Safety Code, as added by this Act, as soon as practicable
- 16 after the effective date of this Act.
- 17 SECTION 6. To the extent of any conflict, this Act prevails
- 18 over another Act of the 82nd Legislature, Regular Session, 2011,
- 19 relating to nonsubstantive additions to and corrections in enacted
- 20 codes.
- 21 SECTION 7. This Act takes effect September 1, 2011.

S.B. No. 385

President of the Senate Speaker of the House
I hereby certify that S.B. No. 385 passed the Senate on
April 4, 2011, by the following vote: Yeas 29, Nays 2; and that
the Senate concurred in House amendment on May 27, 2011, by the
following vote: Yeas 29, Nays 2.
Secretary of the Senate
I hereby certify that S.B. No. 385 passed the House, with
amendment, on May 23, 2011, by the following vote: Yeas 112,
Nays 27, four present not voting.
Chief Clerk of the House
Approved:
Date
Governor